

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/07/2009 05:00

<b>Wellbore Name</b>			
COBIA A28			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mWorking Elev)</b> 4,013.75		<b>Target Depth (TVD) (mWorking Elev)</b> 2,468.23	
<b>AFE or Job Number</b> 609/09017.1.01		<b>Total Original AFE Amount</b> 14,613,615	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 343,010		<b>Cumulative Cost</b> 13,374,713	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/07/2009 05:00		<b>Report End Date/Time</b> 28/07/2009 05:00	<b>Report Number</b> 27

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

POOH with 3-1/2" production tubing string from 52m to surface and clean and clear rig floor. M/U jetting assembly, RIH, conduct BCFT, jet BOP and wellhead, POOH and L/D jetting assembly. R/U shooting nipple, FOBV, side entry sub, dual packoff and test to 300/4000 psi for 5 mins each test. R/U Schlumber wireline and RIH with GR/CCL/Junk Basket/Gauge Ring (5.95" OD) toolstring to 3830 (no obstructions). POOH and R/D wireline. M/U running tool and retrieve wearbushing. Break out primary Cameron THRT and M/U backup THRT. M/U 3-1/2" completion assemblies and RIH from surface to 99m. RIH with 3-1/2" 9.2 ppf 13Cr-80 VT production tubing string from 99m to 241m. Monitor losses at 1-2 bbls/hr. 20 bbls lost to well in 24hr report period.

### Activity at Report Time

RIH with 3-1/2" production tubing string at 241m.

### Next Activity

Continue RIH with 3-1/2" production tubing string.

## Daily Operations: 24 HRS to 28/07/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 3,360,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 82,705		<b>Cumulative Cost</b> 481,693	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/07/2009 06:00		<b>Report End Date/Time</b> 28/07/2009 06:00	<b>Report Number</b> 6

### Management Summary

Continue rig down and clean up of machinery deck. Pack rig move baskets. Shut down crane & wait on weather.

### Activity at Report Time

S/D due to winds

### Next Activity

continue with R/D

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 28/07/2009 06:00**

**Wellbore Name**

FORTESCUE A4C

<b>Rig Name</b> Wireline	<b>Rig Type</b> Rigless	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> RST Log and Add Perforations	
<b>Target Measured Depth (mWorking Elev)</b> 3,185.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,368.15	
<b>AFE or Job Number</b> 602/09019.1.01		<b>Total Original AFE Amount</b> 240,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 23,459		<b>Cumulative Cost</b> 37,484	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/07/2009 06:00		<b>Report End Date/Time</b> 28/07/2009 06:00	<b>Report Number</b> 2

**Management Summary**

Unpack equipment and start rigging up. Stump test BOP's and wait on weather winds in excess of 45 knots

**Activity at Report Time**

SDFN

**Next Activity**

Complete test and rig up of Schlumberger equipemnt. Rig up on well